DOCUMENTS

- Field New Deer Brochure
- Field New Deer Event Exhibition Boards
- Field New Deer Event 2 Exhibition Boards

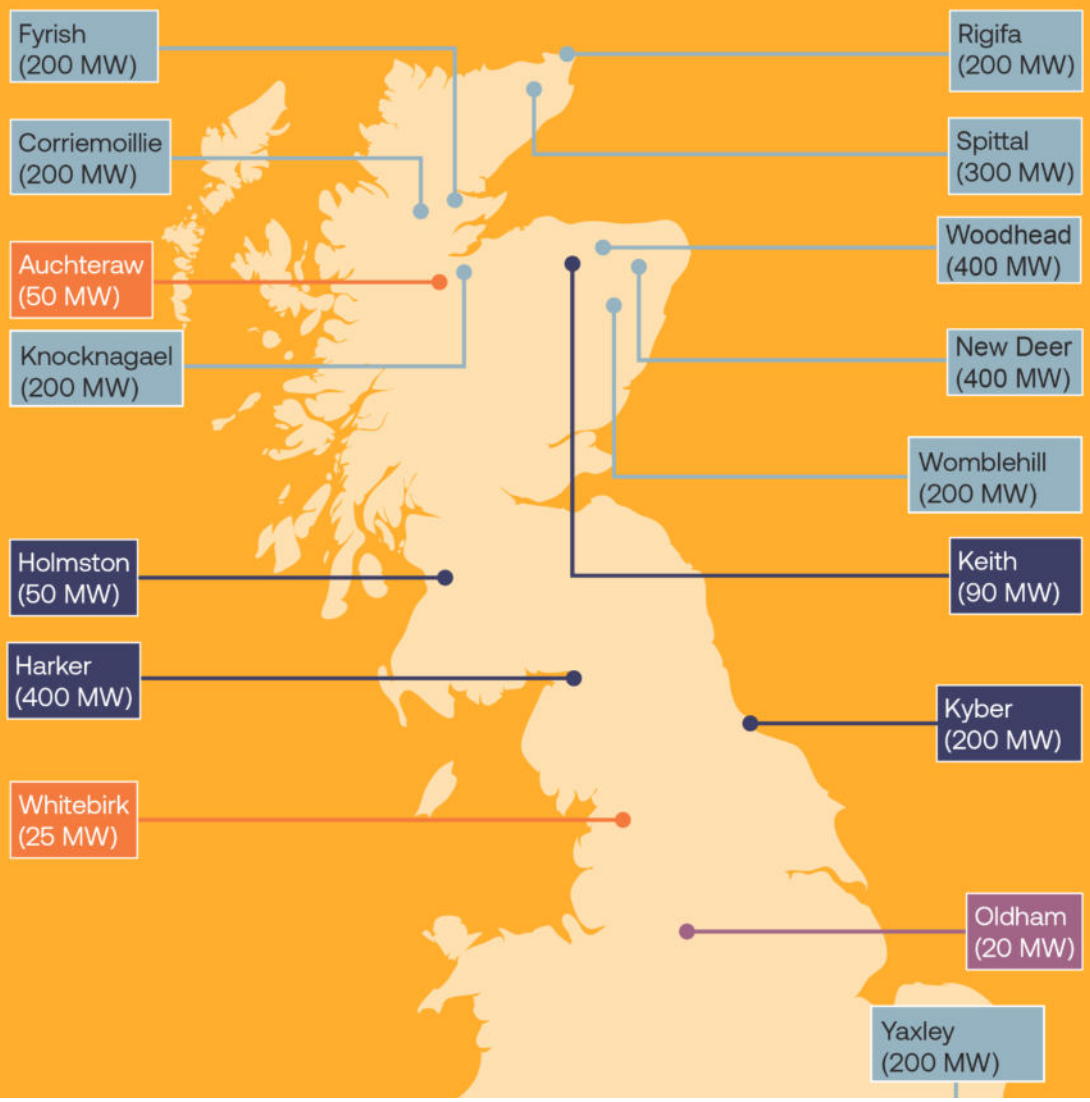
ABOUT US

Field is a leading developer, owner and operator of grid-scale batteries across the UK and Europe.

Field's aim is to develop battery projects that reduce climate change emissions, support the stable operation of the electricity grid, and bring down electricity prices for consumers.

We're responsible for all stages of project development, from initial landowner engagement through to concept design, planning, construction and operation. We're committed to designing, building and operating projects that are safe, environmentally sustainable and have as little impact as possible on the communities around them.

We value ongoing engagement with our communities to understand and respond to local perspectives and concerns, and will work with local communities throughout every stage of the project. Field New Deer would form part of Field's extensive portfolio of battery projects across the UK and Europe. In the UK, we have several projects at varying stages of development:



CONTACT

This website forms part of our pre-planning application process.

We would be grateful if you could fill out the feedback form on this page and let us have your contact details for the purpose of informing the project design and our planning application.

For further information or to provide comments, please do not hesitate to email us at feedback@fieldnewdeer.co.uk

Field is managing this public consultation process in collaboration with Alpaca Communications. Please view Alpaca Communications' privacy policy here.

First name *

Last name *

Email *

Subject *

Message *

protected by reCAPTCHA
Privacy - Terms

SUBMIT

APPENDIX D – POSTAL DISTRIBUTION AREA FOR LOCAL RESIDENTS

Information brochures were sent out on the 10 February 2025 to 403 addresses. The brochures were distributed to a minimum 2 km radius from the BESS Site, and included the nearest village of Cuminestown, where the consultation events were held. A distribution map is shown in Figure D.1

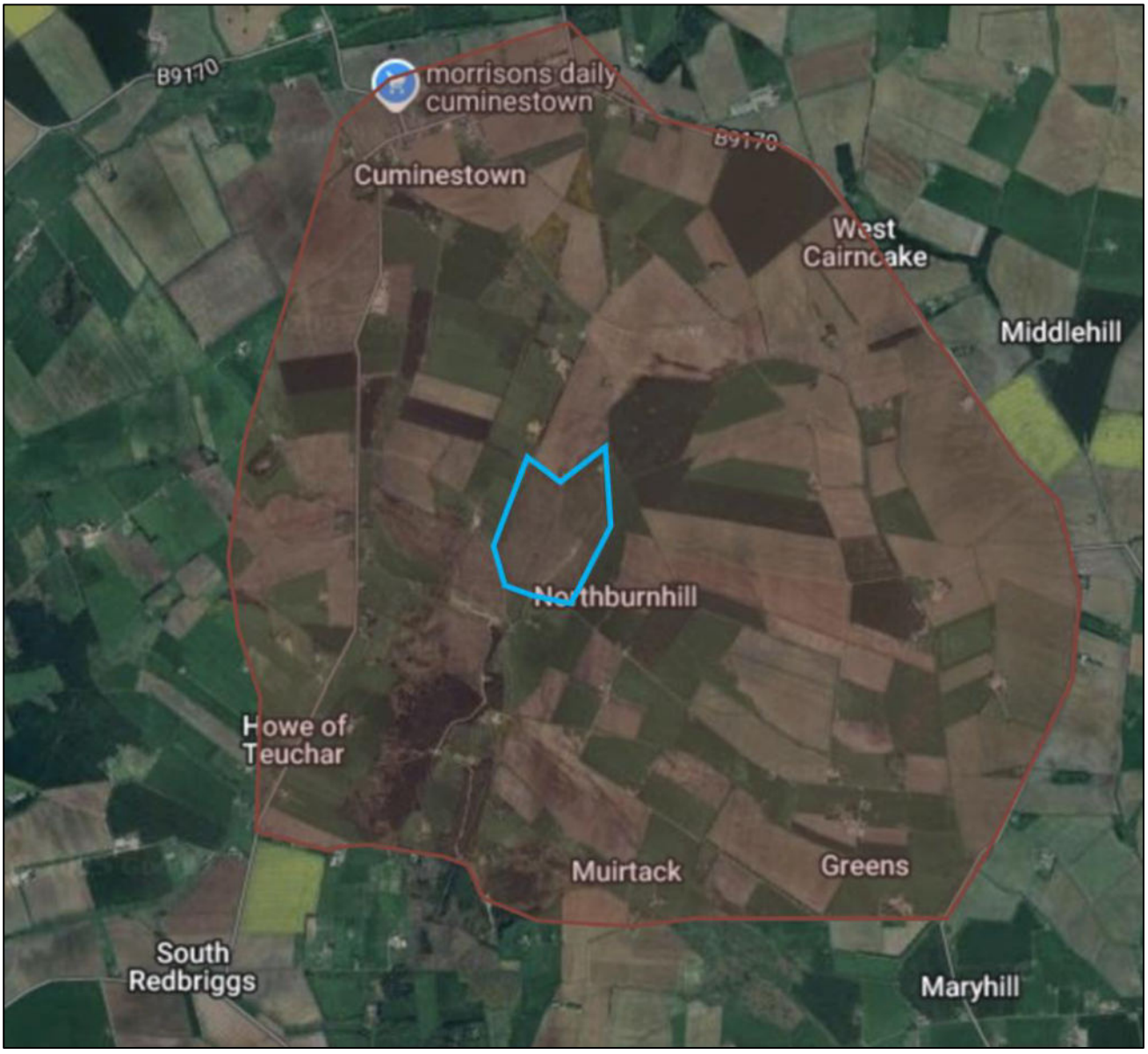


Figure D.1: Postal distribution area for public consultation events, comprising 403 notified addresses (carried out by Alpaca Communications).

APPENDIX E – NEWSPAPER ADVERTISEMENTS FOR CONSULTATION EVENTS

The Press and Journal

Classified

Email.

Email your advert to:
advertising@dcthomson.co.uk

Please remember to give your **name, address, postcode and telephone number.**

Phone.

Aberdeen 01224 **691212**
Inverness 01463 **272333**

Our lines are open:
Mon. to **Fri.** 9am - 5pm

Post.

Aberdeen Journals Ltd., ***Classified,***
1 Marischal Square, Broad Street, Aberdeen AB10 1BL

Stoneyfield Business Park, Stoneyfield, Inverness IV2 7PA

Recruitment

Skilled and Trade

Fishery Officer / Water Bailiff

An exciting opportunity has arisen to join the Brora District Salmon Fishery Board, based in Brora.

The Board has two vacancies, one for the post of full time Fishery Officer and the second a seasonal Fishery Officer assistant. The Board is a statutory body responsible for the management of salmon and sea trout over the Brora river catchment.

Duties of the Fishery Officer are varied and include:

- Protection of salmon stocks through fisheries legislation
- Anti-poaching patrols (day and night shift work)
- Conducting practical riparian improvement works
- Building repair and maintenance of fishing huts, bridges, walkways, steps etc.
- Liaison with river users - including anglers, campers and the general public
- Assisting with scientific data collection and submission
- The role will also include maintenance work such as strimming and gorse removal throughout the year.

Suitable training will be provided, and the successful candidate will be put on to the Water Bailiff training course and electrofishing training course. It should be noted that during times of salmon protection work this will involve night shift and weekend work, the hours of work may vary during the year. Salary will be commensurate with experience and a pension will be provided.

For further details and a full job description please contact the Clerk to the Board, Neil Wright on 01463 245 368 or email neil.wright@galbraithgroup.com

To apply please send your CV and covering letter by 10th March 2025 to: Clerk to the Brora District Salmon Fishery Board. Galbraith, Clark Thomson House, Fairways Business Park, Inverness, IV2 6AA, or email: neil.wright@galbraithgroup.com

The Press and Journal Classified

Retail Shop

Retail Shop

- Articles Wanted
- Auction Sales
- Babies and Children
- Books, Toys and Hobbies
- Christmas Trees and Decorations
- Computers and Gaming
- Domestic Appliances
- Education and Tutoring
- Fashion Retail
- Food and Drink
- Gardens and DIY
- Health and Beauty
- Heating
- Home Furniture and Furnishings
- Home Business
- Home Interiors
- Jumble, Car Boot, Garage Sale
- Kitchens and Bathrooms
- Mail Order
- Miscellaneous
- Mobility
- Musical Instruments
- Personal
- Pets and Accessories
- Personal Services
- Retail General
- Sports and Leisure
- Sound, Vision and Communication
- Ticket Sales and Wants
- Weddings

Antiques and Collectables

WANTED
ANY GOLD JEWELLERY (rings, bracelets, brooches, earrings, watches) purchased for top prices
ALL SILVER (flatware/cutlery/scrap/teasets)
ANY COIN COLLECTIONS (Gold, Silver, Royal Mint)
MEDALS
British campaign medals, badges & Militaria.

Experienced knowledgeable buyer. Appraisals given, cash paid. Antiques/collections purchased.

Tel: 07795 555654
Email: grayser1974@yahoo.co.uk

RECORD player and large collection of vinyl records, LP's, 45s. £50. Tel: 07778 149334 KEITH.

To book your advert call 01224 691212

Articles Wanted

WANTED

Very cheap, old motor car, any model, any age.

Tel: 01224867705

Auction Sales

smile SCOTLAND
Charity No: SCO44981

SALVAGE YARD, ANTIQUES CENTRE & CURIOS, COFFEE SHOP

OPEN 7 DAYS A WEEK 10-4PM

Smile Scotland, Ryehill, Oyne, Insch, AB52 6QS
01464 851 638
www.smilescotland-auctionhouse.org.uk

Domestic Appliances

FRIDGE freezer, Indesit, 23 inches long x 27 inch wide, 60 inches high, good working order. £40 Tel: 01224 310998

To book your advert call 01224 691212

The Press and Journal Classified

Gardens and DIY

SAW cross cut saw, from 1950's, £30.Tel: 07778 149334 KEITH

Home Furniture and Furnishings

CURTAIN MATERIAL

3/4 made, change of plan, 16 yards x 7ft deep of quality material, fully lined, cream background, beige/gold/mocha with sheen, approx £1,000 worth of material.

£125.

Tel: 01358 743247 or 07901 976733

Pets and Accessories

ALUMINIUM

KINGS LARGE

PARROT CAGE

£450

Tel: 07775268647

Pets and Accessories

WANTED

I would like to rehome a female Siamese older cat.

Tel: 07973 114327

Sports and Leisure

PHYSIO exercise ball, complete with pump, £15. Tel: 07778 149334 KEITH.

NotePad

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Aberdeen
01224 691212

Inverness
01463 272333

Elgin
01343 554207

Phone it in...

The Press and Journal Classified

Notice Board

Notices

- Anniversaries
- Birthdays
- Charities
- Church Notices
- Congratulations
- Contracts and Tenders
- Engagements
- Father's Day
- Graduation
- Mother's Day
- Notices
- Off To School
- Pets In Memory
- Personal Seasons Greetings
- Public Notices
- Retirement
- Special Messages
- Thank You
- Wedding Notices

Public Notices

ALI & SONS HOLDING LIMITED

On 4 February 2025 petition was presented to the Court of Session by the Advocate General for Scotland for and on behalf of the Commissioners for His Majesty's Revenue and Customs craving the Court inter alia to order that An Order to wind ALI & SONS HOLDING LIMITED (company registration number SC363948), a company incorporated under the Companies Act 2006 and having its Registered Office at West End Hotel, Thurlow Road, Nairn, IV12 4EZ be wound up by the Court and to appoint a liquidator. Any person who intends to appear in the petition must lodge Answers with the Court of Session, 2 Parliament Square, Edinburgh within 8 days of intimation, service and advertisement.

Louise Shearer, Solicitor
Office of the Advocate General
Solicitor for the Petitioner
Queen Elizabeth House
Edinburgh EH8 8FT
Tel: 07955 312 051

Personal

SINGLE, CARING & GENUINE MALE

Aged 66, in Huntly, seeking a genuine, fun loving lady. Hoping to find a nice lady (age not important) who would like to develop a good friendship and sharing social times together. Ideally live within 20 mile radius of Huntly for practicality. Hoping to receive a positive response from a confident lady on :

07732 424143

Public Notices

THE TOWN AND COUNTRY PLANNING (DEVELOPMENT MANAGEMENT PROCEDURE) (SCOTLAND) REGULATIONS 2013 (AS AMENDED) REGULATION 7
NOTICE OF PRE-APPLICATION FOR FINAL PUBLIC EVENT

Scottish Hydro Electric Transmission plc (the Applicant), operating and known as Scottish and Southern Electricity Networks Transmission (SSEN Transmission), hereby submits notification of a pre-application consultation final public event for a proposed development required as part of the Coire Glas Connection Project to connect the Coire Glas Pumped Hydro Scheme.

The proposed development is, on land to the east of Loch Lundie, north of Invergarry (Easting 230160 Northing 802705), for: Loch Lundie Substation – Proposed new substation and platform with control building, access, laydown/work compound area(s), associated landscaping, site drainage and ancillary works (National Development).

A Proposal of Application Notice (PAN) was submitted to The Highland Council (THC) for this proposed development on 31st October 2024. The PAN reference number is: 24/04649/PAN.

A previous consultation event (Public Event 1) was held on:

- Wednesday 27th November 2024, 3pm-7pm, Glengarry Community Hall, Invergarry

Members of the local community and interested members of the public are invited to attend the final public event (Public Event 2) relating to the proposal described above to be held on:

- Wednesday 26th February 2025, 3pm-7pm, Glengarry Community Hall, Invergarry

This event is an opportunity to view the proposal and to meet the Applicant and the project team who will be available to answer questions about the project. Comments received at the first consultation event, and online during the consultation period, have been summarised. Feedback on how these comments have informed the proposal will be delivered at this final public event (Public Event 2).

Further information can be viewed on the project website at: www.ssen-transmission.co.uk/projects/project-map/coire-glas-connection-project/ Further details can also be sought from the Community Liaison Manager whose details are listed below.

Community Liaison Manager, Sally Cooper, 07918 470281 / sally.cooper@sse.com / SSEN Transmission, 10 Henderson Road, Inverness, IV1 1SN.

You can submit comments on the proposal to the Applicant by email or in writing by using the contact details provided above. These comments must be received no later than 5th March 2025.

The Pre-Application Consultation (PAC) process undertaken, and the feedback received, will be summarised and presented in a PAC Report to be submitted with the future planning application.

Any comments received following this final public event will only be addressed in the PAC Report.

Please note that any comments made to the Applicant are not representations to THC. There will be opportunity to make formal representations to the local planning authority following the submission of the planning application.

Grant Allan
For, and on behalf of, Scottish Hydro Electric Transmission Plc

Public Notices

FIELD NEW DEER

Field New Deer Ltd (Field) is preparing to submit a planning application for a Battery Energy Storage System site on land to the north west of the planned Greens (New Deer 2) Substation.

The battery would provide up to 400 MW of electricity to create a greener and more stable grid. This is expected to avoid up to 1.4 million tonnes of CO2e emissions during the first 20 years of operation.

Please visit **www.fieldnewdeer.co.uk** where we will provide updates on this project. For further information, please do not hesitate to email the project team at **feedback@fieldnewdeer.co.uk**

We will be accepting pre-application submission comments until Monday 24th March 2025.

Comments made to Field are not representations to the Scottish Ministers. If the Applicant submits a planning application there will be an opportunity for consultees to make representations on the application to the Scottish Ministers.

Join us at our public consultation events on:
Tuesday 25th February 2025 from **2pm-7pm**
and **Tuesday 18th March 2025** from **2pm-7pm**
Cuminestown Village Hall, Main Street, Cuminestown, Turriff, AB53 5YJ

To book your advert call 01224 691212

Public Notices

TotalEnergies E&P North Sea UK Ltd
THE ENERGY ACT 2004
NOTICE OF APPLICATION FOR SAFETY ZONE SCHEME DURING CONSTRUCTION, OPERATION AND MAINTENANCE OF THE CULZEAN FLOATING OFFSHORE WIND TURBINE PILOT PROJECT. THE ELECTRICITY (OFFSHORE GENERATING STATIONS) (SAFETY ZONES) (APPLICATION PROCEDURES AND CONTROL OF ACCESS) REGULATIONS 2007 – STATUTORY INSTRUMENT 2007 NO 1948

Notice is hereby given that TotalEnergies E&P North Sea UK Ltd ("TEPNSUK"), registered under company registration 03682299 at 19th Floor, 10 Upper Bank Street, Canary Wharf, London, England, E14 5BF has applied for consent from Marine Directorate as set out in the Energy Act 2004 and the Electricity (Offshore Generating Stations) (Safety Zones) (Application Procedures and Control of Access) Regulations 2007 (SI No 2007/1948) for safety zones as follows for the previously licensed Culzean Floating Offshore Wind Turbine Pilot Project during construction, operation and maintenance, and decommissioning phases.

The following safety zones are being applied for:

- A permanent 500 metre (m) safety zone cantered around the proposed Culzean Floating Offshore Wind Turbine Pilot Project. To be in place during construction, normal operations and for periods of maintenance, and decommissioning.

The precise start date and co-ordinates of the safety zones will be detailed in the Notice to Mariners prior to their implementation.

Full details of the safety zone application are available to download on the TEPNSUK website at https://totalenergies.co.uk/culzeanwindturbine and will be published on Marine Scotland at https://marine.gov.scot/ml/culzean-floating-offshore-wind-turbine-pilot-project Alternatively, a request to receive a hard copy may be made via email to clwp@totalenergies.com Any person wishing to make representations to the Secretary of State about the application should do so in writing to the Scottish Ministers, c/o Marine Directorate – Licensing Operations Team, Marine Laboratory, PO Box 101, Victoria Road, Aberdeen, AB11 9DB (MD.MarineRenewables@gov.scot), stating the name of the proposal and nature of their representations, not later than 28 days from the date, or latest date of this notice.

Fair Processing Notice

The Scottish Government's Marine Directorate – Licensing Operations Team ("MD-LOT") determines applications for marine licences under the Marine and Coastal Access Act 2009. During the consultation process any person having an interest in the outcome of the application may make a representation to MD-LOT. The representation may contain personal information, for example a name or address. This representation will only be used for the purpose of determining an application and will be stored securely in the Scottish Government's official corporate record. Representations will be shared with the applicant and/or agent acting on behalf of the applicant, any people or organisations that we consult in relation to the application, the Directorate of Planning and Environmental Appeals should the Scottish Ministers call a PLI and, where necessary, be published online, however personal information will be removed before sharing or publishing.

A full privacy notice can be found at: https://www.gov.scot/publications/marine-licensing-and-consenting-privacy-notice/ If you are unable to access this, or you have any queries or concerns about how your personal information will be handled, contact MD-LOT at: MD.MarineRenewables@gov.scot or MD-LOT, Marine Laboratory, 375 Victoria Road, Aberdeen, AB11 9DB.

To book your advert call 01224 691212

The Press and Journal Classified

CONDITIONS OF ACCEPTANCE OF ADVERTISEMENTS

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The Advertiser must obtain and maintain all necessary licenses, permissions and consents which may be required before the date on which an advertisement is set to be inserted. The Advertiser confirms that any information supplied with the advertisement is accurate, complete, true and not misleading. Furthermore, the Advertiser guarantees that the Advertisement is legal, decent, honest and truthful, and complies with all relevant law and regulation including codes and industry guidance in regards to an advertisement and its products or services.
The Advertiser's personal data will be processed in accordance with our privacy policy which can be found at https://www.dcthomson.co.uk/privacy-policy/
The placing of an order shall be considered as an acceptance of these conditions.

Aberdeen Journals Ltd,
YourAds, P.O. Box 43,
1 Marischal Square, Broad Street,
Aberdeen AB10 1BL

The Press and Journal Classified

Notice Board

Notices

Public Notices

MS JENNIFER MARY JAGGER
as administrator of the late
DR ALISON JAGGER

Notice is hereby given that on 26 February 2025 a Petition was presented to the Sheriff at Aberdeen Sheriff Court by Ms Jennifer Mary Jagger as administrator of the late Dr Alison Jagger, craving the Court inter alia that JAGGAROCK LIMITED, Company Number SC359086, having its Registered Office latterly at 6 Crathie Gardens West, Aberdeen, Scotland, AB10 6BU be restored to the Register of Companies and the Sheriff at Aberdeen Sheriff Court by interlocutor dated 26 February 2025, ordered that a copy of the Petition and interlocutor be intimated on the Walls of Court, and a like copy to be served upon the Registrar of Companies, The Lord Advocate, and appointed notice of the import of this Petition and deliverance to be advertised once in the Edinburgh Gazette and Press & Journal newspapers and appointed any person interested, if they intend to show cause why the prayer of the Petition should not be granted, to lodge Answers in the hands of the Sheriff Clerk at Aberdeen, Sheriff Clerk's Office, Queen Street, Aberdeen, AB10 1WP, and to lodge Answers with the Sheriff Clerk at Aberdeen Sheriff Court within eight days after intimation, service or advertisement, all of which notice is hereby given. If they fail to do so decree may be granted.

Personal

GENT - 88

Fit and active, seeks lady, for outings and friendship company in Aberdeen area.

Tel: 01224 780507
ABERDEEN AREA

NotePad

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The Press and Journal Classified

Public Notices

PETROLEUM ACT 1998
NOTICE OF APPLICATION FOR A SUBMARINE PIPELINE WORKS AUTHORISATION

Equinor UK Limited hereby gives notice, in accordance with the provisions of Part I of Schedule 2 to the Petroleum Act 1998 that it has made an application to the North Sea Transition Authority for the grant of an authorisation for the construction and use of a system of pipelines between the Rosebank FPSO ESDVs and the Satellite J WI Well, Template D, WOSPS Tee Tie-In Assembly and between the Sat I DILT and Satellite I WI Well, FPSO DILT and Satellite K WI Well, Rosebank FPSO TUTU and Template D, URB and Satellite J WI Well, URB and Satellite K WI Well and between the URB and GRB.

The North Sea Transition Authority (NSTA) is the business name of the Oil and Gas Authority (OGA). The OGA remains the legal name of the company. References in this notice to the NSTA should be interpreted as the OGA.

A map (or maps) delineating the route of the proposed pipelines and providing certain further information may be inspected free of charge at the places listed in the Schedule to this notice from 10am to 4pm on each weekday from the date that this notice is published until the date mentioned in the next paragraph of this notice. Alternatively log on to the following page to view electronically, https://www.nstauthority.co.uk/licensing-consents/consents/pipeline-works-authorisations/public-notices/

Pursuant to a direction of the NSTA, representations with respect to the application may be made in writing by email to consents@nstauthority.co.uk and addressed to the NSTA, Consents and Authorisations, Third Floor, 1 Marischal Square (1MSq), Broad Street, Aberdeen, AB10 1BL (marked FAO NSTA Consents & Authorisations Team Lead, Offshore Pipeline Authorisations) not later than 4 April 2025 and should bear the reference "PA/5324" and state the grounds upon which the representations are made.

Dated 5th March 2025
Equinor House,
Prime Four Crescent,
Kingswells,
Aberdeen AB15 8QG
David Hepworth
Rosebank SSU Authority Coordinator

SCHEDULE TO THE NOTICE FOR PUBLICATION – PLACES WHERE A MAP OR MAPS MAY BE INSPECTED

If you wish to view the map and/or notice document please email the relevant office using the email address referenced in the table below.

Equinor (UK) Ltd Equinor House, Prime Four Crescent, Kingswells, Aberdeen AB15 8QG Rosebank Permits and Consents Team gm_pact@equinor.com	North Sea Transition Authority Consents & Authorisations Third Floor 1 Marischal Square (1MSq) Broad Street Aberdeen AB10 1BL consents@nstauthority.co.uk
Marine Scotland Compliance Area 1-A North Victoria Quay Edinburgh EH6 6QQ ms.marinelicensing@gov.scot	Scottish Fisheries Protection Agency Old Harbour Buildings Scrabster Caithness KW14 7UJ FO.Scrabster@gov.scot
Orkney Fisheries Association 5 Ferry Terminal Building Kirkwall Orkney KW15 1HU FOKirkwall2@gov.scot	Fishery Office 13-19 Alexandra Buildings Esplanade Lerwick Shetland ZE1 0LL FO.Lerwick@gov.scot
Anstruther Fishery Office 28 Cunzie Street Anstruther KY10 3DF FOAnstruther@gov.scot	Scottish Fishermen's Federation 24 Rubislaw Terrace Aberdeen AB10 1XE f.hashimi@sff.co.uk
Fishery Office Suite 3-5 Douglas Centre March Road Buckie AB56 4BT FO.Buckie@gov.scot	Aberdeen Fishery Office Room A119 PO Box 101 375 Victoria Road Aberdeen AB11 9DB RBS_Unit_Mailbox@gov.scot
Fishery Office Caley Building 28-32 Harbour Street Peterhead AB42 1DJ FO.Peterhead@gov.scot	Fishery Office 121 Shore Street Fraserburgh AB43 9BR FO.Fraserburgh@gov.scot
Fishery Office Kirkwall Terminal Building East Pier Kirkwall KW15 1HU FOKirkwall2@gov.scot	National Federation of Fishermens' Organisations 30 Monkgate York YO31 7PF nffo@nffo.org.uk

Public Notices

INTRODUCING
GLENSKINNAN RENEWABLE ENERGY PARK
GALILEO EMPOWER

Galileo Empower is developing proposals for Glenskinnan Renewable Energy Park, located on land approximately 3km southeast of Strachan and 5km south of Banchory.

The proposals include up to 14 wind turbines. A solar array and battery energy storage system (BESS) are also proposed, subject to further technical studies.

MEET THE TEAM IN PERSON

Wednesday 19th March 2025, 2:00pm – 7:00pm
Strachan Village Hall, Strachan, Banchory AB31 6LG

Thursday 20th March 2025, 2:00pm – 7:00pm
Auchenblae Village Hall, Monboddo St, Auchenblae, Laurencekirk AB30 1XQ

The project is at an early stage, so your feedback is important to help us shape our proposals.

For further information go to:
www.glenskinnanenergy.co.uk

Deadline for feedback:
Thursday 10th April 2025

GET IN TOUCH
Email:
glenskinnan@galileoempower.uk
Telephone:
0131 202 3259
Address:
Galileo Empower, 7-9 N St David Street, Edinburgh EH2 1AW

It is important to note that any comments received are not representations to the Scottish Ministers. There will be an opportunity to make comments on the application once it is submitted to the Scottish Ministers.

FIELD NEW DEER

Field New Deer Ltd (Field) is preparing to submit a planning application for a Battery Energy Storage System site on land to the north west of the planned Greens (New Deer 2) Substation.

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Please visit **www.fieldnewdeer.co.uk** where we will provide updates on this project. For further information, please do not hesitate to email the project team at **feedback@fieldnewdeer.co.uk**

We will be accepting pre-application submission comments until Monday 24th March 2025.

Comments made to Field are not representations to the Scottish Ministers. If the Applicant submits a planning application there will be an opportunity for consultees to make representations on the application to the Scottish Ministers.

Join us at our public consultation event on:
Tuesday 18th March 2025 from **2pm-7pm**
Cuminestown Village Hall, Main Street, Cuminestown, Turriff, AB53 5YJ

The Press and Journal Classified

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Rise and shine with the P&J

To get your P&J home delivered or sent to your workplace, contact
ABERDEEN 0800 0275040
INVERNESS 0808 2022092

The Press and Journal Classified

Recruitment

Skilled and Trade

Pentland Ferries — We're recruiting

CHIEF ENGINEER
Competitive Salary + Pension Scheme

We are looking for an experienced seagoing Chief Engineer to join our team.

You will provide technical support to the vessel and shoreside team by means of daily operation of the engineering department, defect management, class compliance and surveys, as well as management of vessel planned maintenance.

You'll need:
- **A Chief Engineer up to 3000kW or more**
- **Trained to SCTW 95 standard**
- **Currently hold or able to achieve a ENG1 medical certificate**
- **Strong knowledge of industry rules and regulations**
- **Strong written and verbal communications skills**
- **The ability to manage and lead teams effectively.**

Certificates in Designated Security Duties and Crowd Management would be desirable but not essential as training can be provided.

For an informal discussion or to find out more about the role please contact Adrian Clark via recruitment@pentlandferries.co.uk or on 01856 831226. Applications by CV (including list of certificates held) and covering letter to recruitment@pentlandferries.co.uk

Services

Services

Roofing Services

Grampian EPDM

ABERDEEN FLAT ROOFS

- Flat Roof Specialist
- UPVC Fascias
- Soffits Cladding
- Guttering & Downpipes
- Lead Work

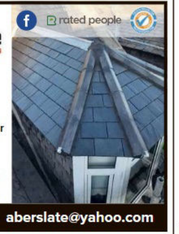
Free estimates All work fully guaranteed

Tel: 01224 470122 Tel: 01651 839833
Mob: 07365 370146
Email: info@grampianepdm.co.uk
Web: www.grampianepdm.co.uk

Check us on Google

General Services

Aberslate roofing & building



Our Services
- Roof Installation
- Slate Repair
- Storm Damage Repair
- Skew work
- Pointing work

Free quotes

01224 906038 | aberslate@yahoo.com

Gardening Services

GreenThumb LAWN TREATMENT SERVICE

Discover more at
greenthumb.co.uk
Aberdeen
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APPENDIX F – PUBLIC CONSULTATION EVENT 1 DISPLAY BOARDS

FIELD

WHAT ARE WE PROPOSING TO BUILD AND OPERATE?

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Field New Deer would have a maximum export capacity of 400 MW.

This would be achieved by supplying the grid with electricity stored when renewable energy generation is high, therefore reducing reliance on high carbon energy sources when renewable generation is low.

Field has several battery sites across Great Britain in operation and construction, including our 200 MW battery in Hartmoor which will commence construction in 2026. Field New Deer would join a nationwide network of batteries which, together, will help the UK reach net zero.

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INDICATIVE TIMELINE

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Public consultation event 1

Tuesday 18th March 2025

Public consultation event 2

Spring 2025

Submission of planning application

Autumn 2025

Determination of planning application

2028 onwards

Construction and operation

FIELD

FIELD NEW DEER

Field New Deer would be located on land to the north west of the planned Greens (New Deer 2) Substation.

The built infrastructure (batteries, cables, access tracks etc.) is proposed to cover an area of approximately 30 hectares.

We'll also provide biodiversity enhancements to ensure we are having a positive ecological effect on the land we use.

New Deer will be made up of the following components:

- **Battery energy storage units**, which will be used to store the energy from the grid.
- **Power conversion systems** (including inverters and transformers), which convert energy from alternating current to direct current, so that it can be stored by the batteries.
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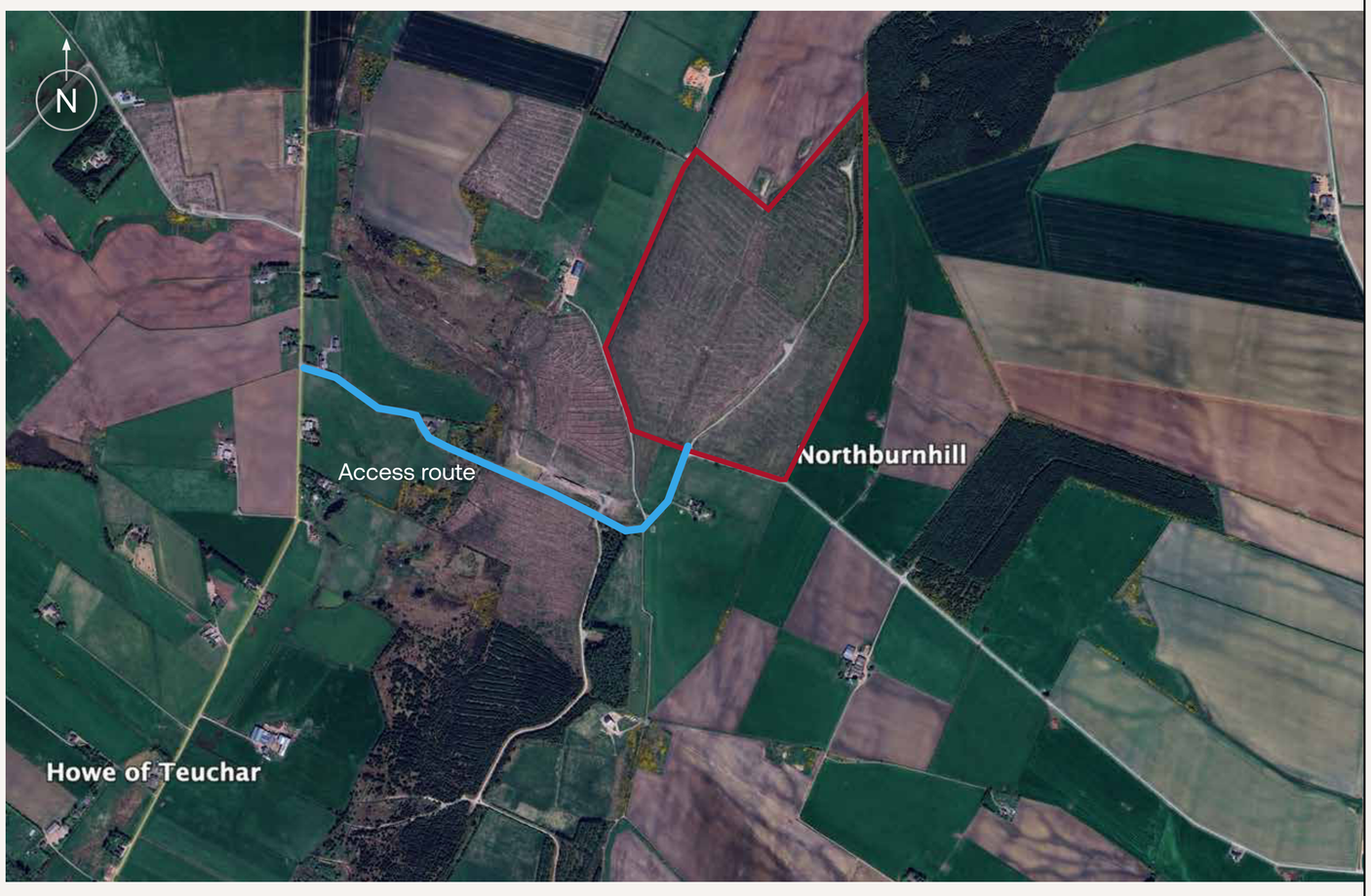

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STORING ENERGY IN ABERDEENSHIRE

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Batteries are a vital part of how we can make the most of renewable energy, which is why we believe that they can play a part in the Aberdeenshire Council's route map to 2030 and beyond. Below is the council's statement regarding to their drive for net zero within Aberdeenshire.

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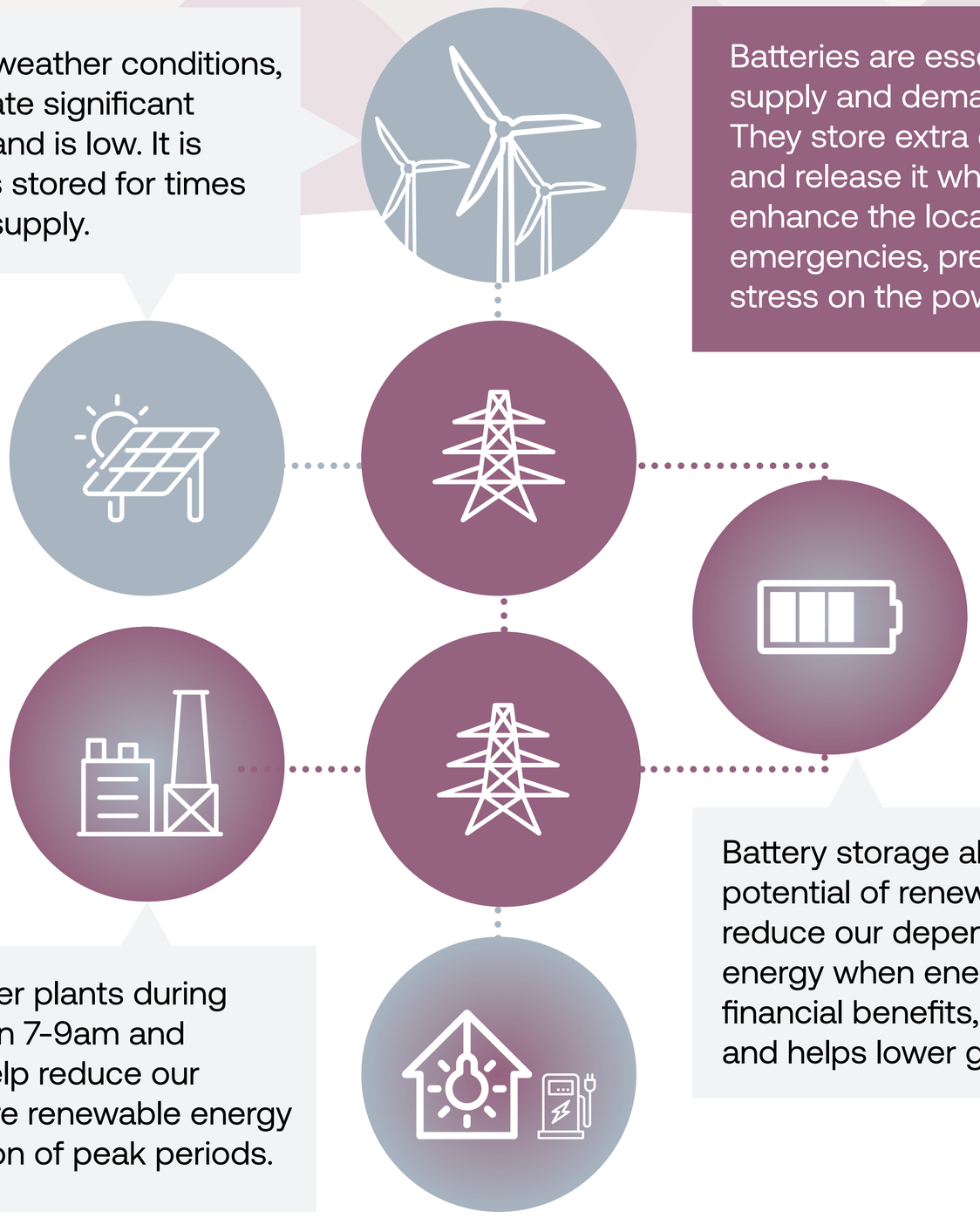

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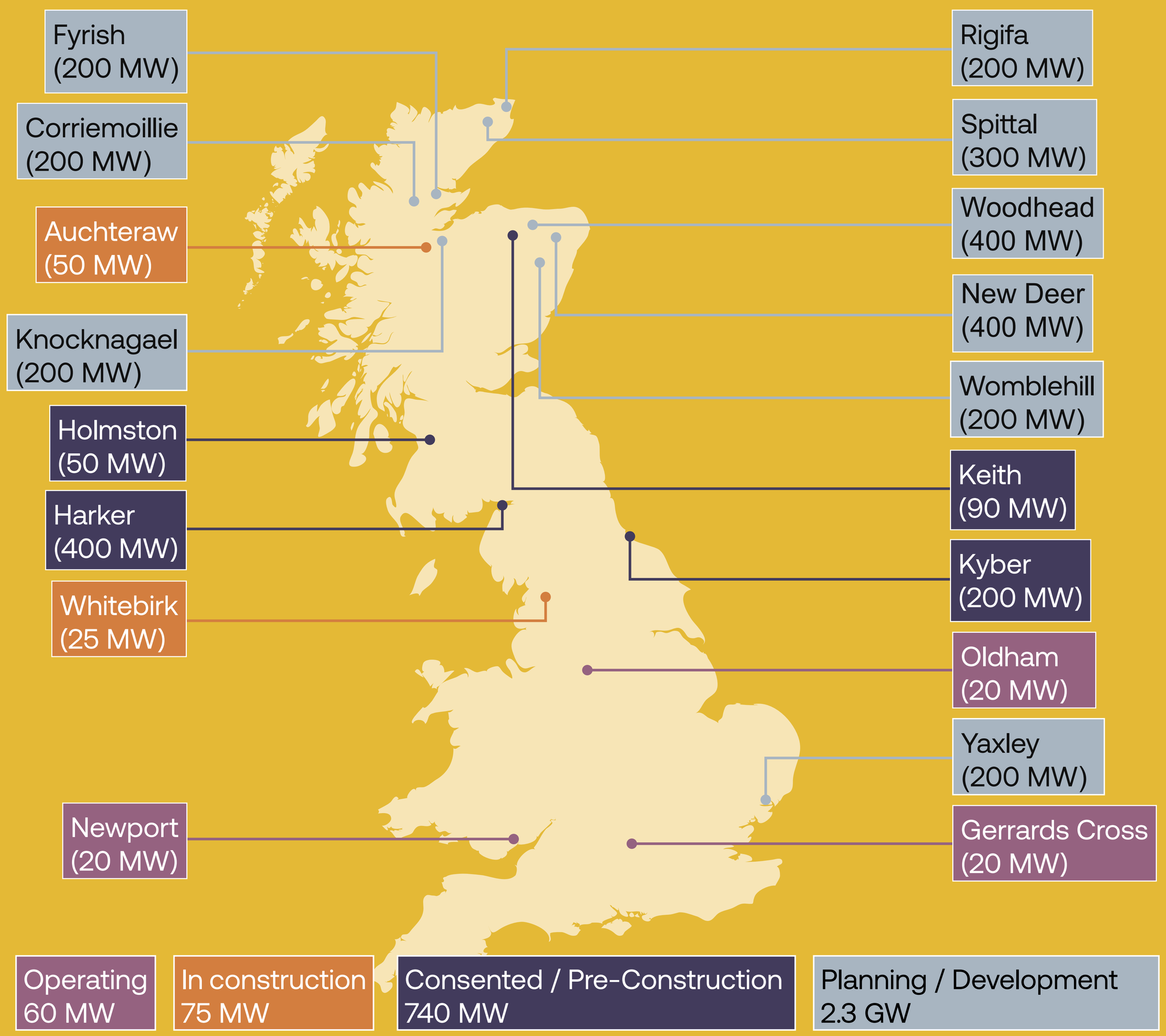

FIELD

FREQUENTLY ASKED QUESTIONS

Why do we need batteries in this area?
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Locating the batteries in close proximity to the north east's renewable assets like wind farms ensures this stored energy can be utilised as efficiently as possible, with minimal transmission losses.

At a local level, we've selected a site as close as possible to the substation, which prevents the need for unnecessarily long and intrusive grid connection cables or overhead lines.

How does this help Scotland's energy security?
Scotland has set an ambitious target of becoming net zero by 2045. Achieving this will require a massive increase in renewable energy generation and widespread electrification of transport and heating.

However, this transition also creates challenges around managing Scotland's energy security and resilience as we need more electricity and as we become more reliant on weather dependent renewable resources like wind and solar power.

Projects like this act as giant electric reservoirs, charging up when renewable energy is being produced, ensuring a steady supply of electricity, regardless of the variable renewable conditions. They allow more renewable energy to be used and reduce dependence on fossil fuels.

By storing the abundant Scottish renewable energy for when it's needed, batteries will play a vital role in keeping the lights on across the country while the energy system decarbonises.

When will this site be built?
We will be submitting our planning application to the Energy Consents Unit in Spring 2025. If we are granted consent, we would look to start construction in 2028 and it will take about two years to complete construction.

Are battery energy storage sites noisy?
The main noise associated with batteries are the cooling fans, which keep the batteries from overheating. Noise is measured against existing background noise levels and noise levels are required to meet the relevant British Standards and World Health Organisation Noise Guidelines.

We have carried out baseline noise surveys to understand the existing background noise conditions around the site. We'll carry out a detailed noise assessment to model the predicted noise levels from the operational battery equipment against existing background levels.

This assessment will identify any potential noise impacts on nearby noise-sensitive receptors like homes. Where potential impacts are identified, we'll incorporate mitigation measures into the design, such as acoustic fencing or the orientation of equipment, to ensure operational noise meets relevant regulations.

Will the project impact local traffic?
Once operational, the battery will have minimal impact on local traffic, with only occasional visits required for maintenance.

When the battery is being built, construction traffic is managed through a Construction Traffic Management Plan. This will include details of construction traffic numbers, vehicle routing and working hours.

As with all aspects of the development, we welcome input from the local community to help reduce any impact on local roads where possible.

FIELD

FREQUENTLY ASKED QUESTIONS

Will the project impact trees or bats?
We have selected this site because of its absence of ecologically sensitive features. We also carry out full ecological surveys, including bird and bat surveys, to identify any potential ecological impacts, and we provide biodiversity enhancements to compensate for any impacts that do occur. This is typically through the planting of native species as part of our landscaping, which will also help to minimise any potential visual impacts.

Are the batteries safe?
Grid-scale batteries are safe facilities. We work hard throughout site design, construction and into operation to ensure the safety of our sites. We only use batteries that have best-in-class fire safety performance and will be compliant with all relevant fire safety standards.

The batteries will be constantly monitored and in the unlikely event that a fire does occur, the facility will employ automatic fire detection and suppression systems.

We're also working with the Scottish Fire and Rescue Service to ensure suitable emergency response procedures are in place, including a Battery Safety Management Plan.

How will the site security be managed?
The security and safety of our battery storage facilities is extremely important. This site will have robust security measures in place, including:

- Perimeter fencing and secure gated access to prevent unauthorized entry
- 24/7 CCTV monitoring of the site
- Appropriate security lighting to aid CCTV coverage
- Routine inspections and maintenance by Field's operational staff.

How are cumulative impacts assessed with other planned developments in the area?
We are aware of several other developments proposed in the surrounding area. We are working with other developers where possible to ensure that cumulative impacts, particularly in relation to noise, traffic and visual impacts, are appropriately managed. The final details of these mitigation measures will be agreed before construction starts, when the exact timelines for all projects are known. We welcome any feedback or knowledge from the local community about other proposals you are aware of, so that we can ensure these are appropriately considered.

How are are we working with local communities?
We own and operate all our sites throughout their lifespans. As a responsible developer and operator, listening to local communities matters to us, as it allows us to understand and respond to local issues, and ultimately build and operate better battery sites. We engage early with communities throughout the development process, oversee the construction on-site and we're responsible for the project once it's in operation. We're part of communities for the long-term.

FIELD

PLANNING APPLICATION

To support our planning application, we are proposing to submit the following documents and assessments:

- Ecology Statement
- Ground Condition Risk Assessment
- Landscape and Visual Impact Assessment
- Flood Risk Assessment / Drainage Strategy
- Noise Impact Assessment
- Archaeology and Cultural Heritage Statement
- Transport Statement and Outline Construction Traffic Management Plan
- Outline Battery Safety Management Plan
- Design Statement
- Planning / Sustainable Place Statement
- Pre-application Consultation Report.

Following submission, these documents will be available to the public via the Energy Consents Unit's website.

Please note that comments made during this pre-application consultation phase are not representations to the Scottish Ministers. Following submission of the planning application to the Energy Consents Unit, there will be an opportunity to make representations directly to the Scottish Ministers.

WHAT HAPPENS NEXT?

We're holding a second consultation event on Tuesday 18th March 2025. Please sign up to our mailing list or check our website for details of the how to attend the second event. We'll continue accepting feedback via post or email until Monday 24th March.

We'll then integrate your feedback into the final planning application and submit this to the Energy Consents Unit in Spring 2025.

After it's submitted, you will have the opportunity to make a representation about the application to the Scottish Ministers, via the Energy Consents Unit.

WANT TO KNOW MORE?

For more information, please visit our website at **www.fieldnewdeer.co.uk**

If you have any questions or you'd like to provide comments, please do not hesitate to email us at **feedback@fieldnewdeer.co.uk**.

FIELD

OUR OTHER BATTERY SITES

Field's experienced team manages each battery storage project's full lifecycle. With projects going through every stage of development and operation, we apply learnings and best practices across our portfolio to ensure reliable, safe and sustainable facilities. A brief overview of three of these sites is included below:

Field Auchteraw
50 MW, near Fort Augustus
In construction

Field Auchteraw will be capable of producing up to 50 MW of electricity once operational. Located near Fort Augustus, Field is continuing to work closely with The Highland Council, with the project expected to start operating in late-2024.

The project demonstrates Field's expertise in developing battery storage on greenfield sites while prioritising landscaping and biodiversity measures to complement the surrounding environment. We've worked closely with the local community to manage traffic impacts; including implementing a one-way system for construction traffic to half the number of construction vehicles on a sensitive local road in response to concerns raised by the community.

Field Oldham
20 MW, near Manchester
Operational

Field Oldham started operating in 2022 and can produce up to 20 MW of electricity. The site is located in a warehouse in the Greater Manchester region.

Field Gerrards Cross
20 MW, Buckinghamshire
Operational

Field Gerrards Cross started operating in April 2024 and can produce up to 20 MW of electricity. The site occupies an existing industrial site alongside an operating water treatment plant.

With automated systems, industry-leading safety protocols, and 24/7 remote monitoring in place, Field Gerrards Cross and Field Oldham highlight our commitment to safe, responsible operations.

FIELD

FIRE SAFETY MANAGEMENT

Safety is our top priority. We take a comprehensive approach to fire risk management through careful design, operating procedures, and emergency planning.

Battery Design and Safety Systems

- Batteries must be compliant with all relevant fire codes and safety standards, and we'll only use batteries with the highest fire safety ratings and performance will be used.
- Battery containers are fitted with early fault and fire detection technology, internal fire suppression systems, and reinforced casing to ensure fires do not spread to other units.
- Appropriate separation distances are provided between battery strings, access roads, and surrounding properties to ensure firebreaks are in place.

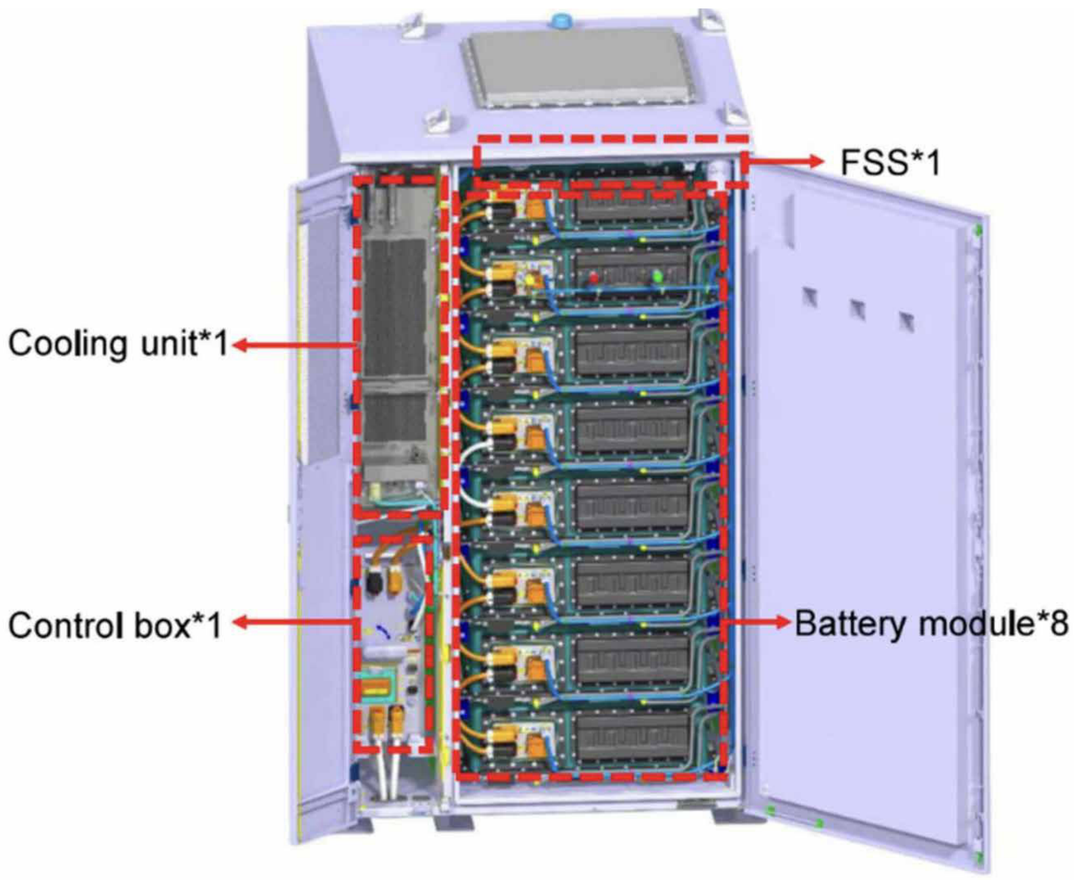
Emergency Planning and Response

- A detailed Battery Safety Management Plan is being developed, which will be agreed with relevant authorities before the project starts operating. This identifies potential hazards and associated safety mechanisms for the long-term operation of the Project.
- Field is continuing to engage with the National Fire Chiefs Council and Scottish Fire and Rescue Service across our portfolio of projects, including regular on-site consultations and site familiarisation visits. An Emergency Response Plan will be prepared in consultation with the Fire and Rescue Service for use in the unlikely event that there is an emergency on site.

Construction & Operation Oversight

- 24-hour surveillance and fault detection systems will ensure any faults are identified, isolated and responded to as quickly as possible, including de-energisation when necessary.
- Field will undertake routine site inspections, maintenance and testing throughout the life of the project.

Field is committed to implementing industry best practices and working closely with fire authorities to ensure the safety of our facilities, our staff, and local communities. We welcome any further inputs as we finalise the fire safety approach for this site.



FIELD

WHAT OUR BATTERIES WILL LOOK LIKE

Our battery units will be housed in secure cabinets or containers, similar to those shown in the images below, which were taken at our Field Newport site. These allow for a modular design where individual battery racks can easily accessed during routine inspections and maintenance.

This site will comprise multiple battery cabinets arranged in rows, known as ‘strings’. These will be connected via underground cables to other important electrical infrastructure like transformers, an on-site substation, and underground cabling to the main grid connection point at the substation.

To reduce visual impacts of the proposal, native landscaping will be incorporated to help screen and soften views of the site.

The below image shows what the proposed battery storage units look like. While the infrastructure may be visible from select viewpoints, our design aims to minimise impacts on the local landscape as much as possible.

An image taken at Field Newport (April 2024)

APPENDIX G – PUBLIC CONSULTATION EVENT 2 DISPLAY BOARDS

Display boards at the second public consultation event included a range of previous boards from the first event, new boards, and boards that were replaced to reflect updated information. New and replaced boards are highlighted as follows:

- New boards include a **red** border; and
- Replaced boards include a **blue** border.

FIELD

FIELD NEW DEER

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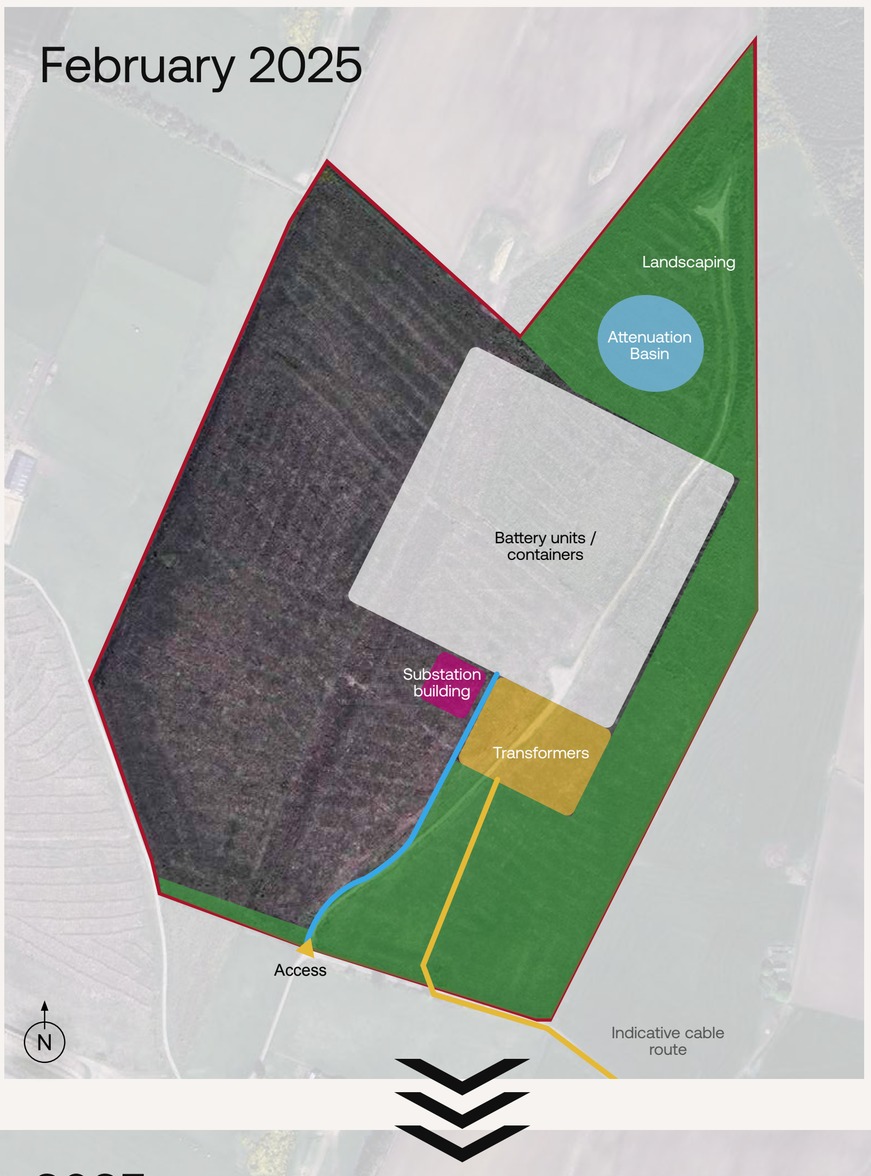
- **Landscaping** for biodiversity enhancement.

Since our last consultation event, we've made the following changes in response to your feedback, engagement with other stakeholders, and the progression of ongoing technical studies:

- Introduction of a 4-metre-high bund along the site's western boundary
- Introduction of a proposed re-routed recreational walking track to connect to Bailey's Walk
- Two fire water tanks to ensure fire water supply
- Revised landscaping design to reduce visibility from surrounding viewpoints
- Shifted site 40 m south to avoid conflict with SSE's proposed 400 kV OHL
- Enlarged and revised attenuation basin.



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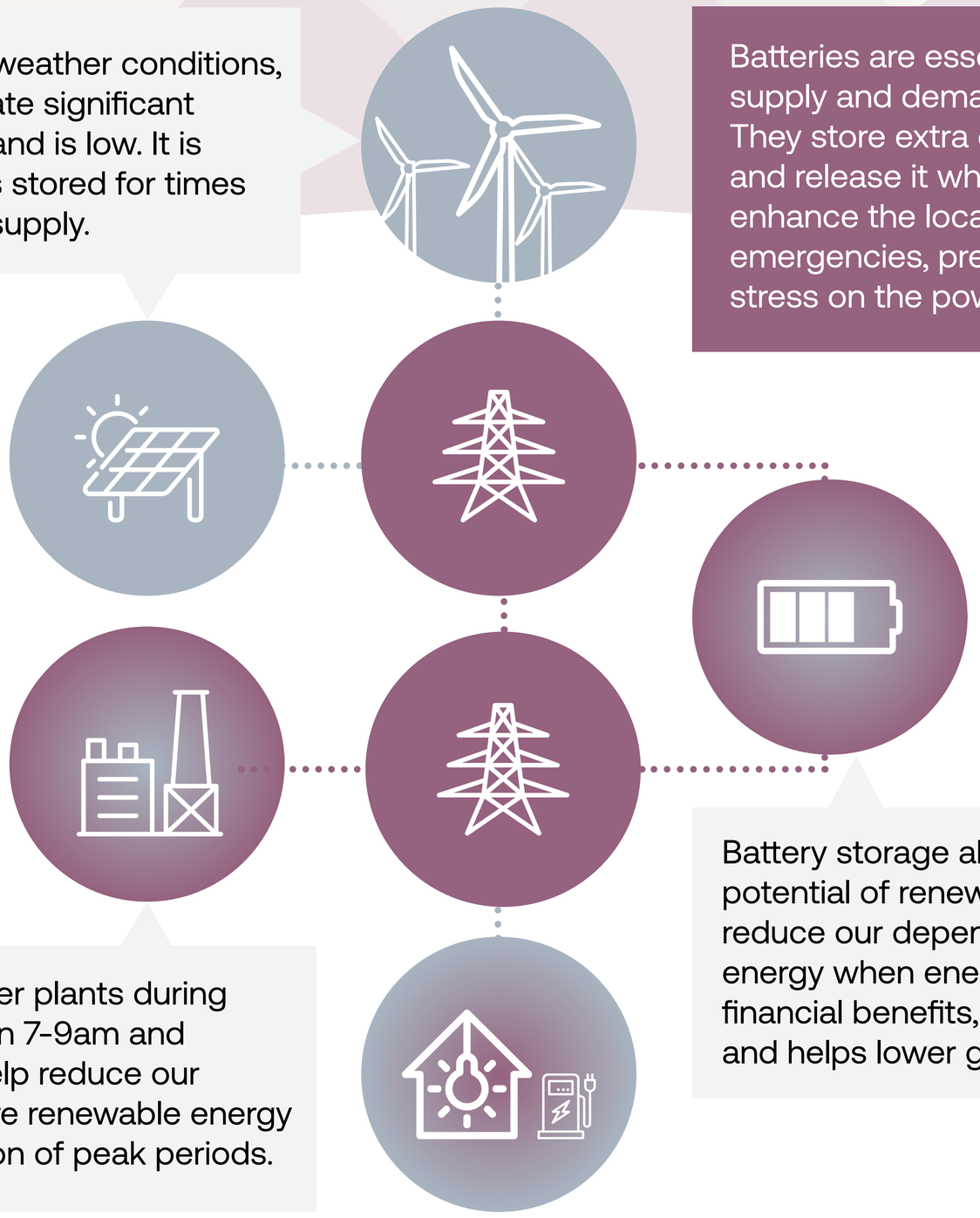

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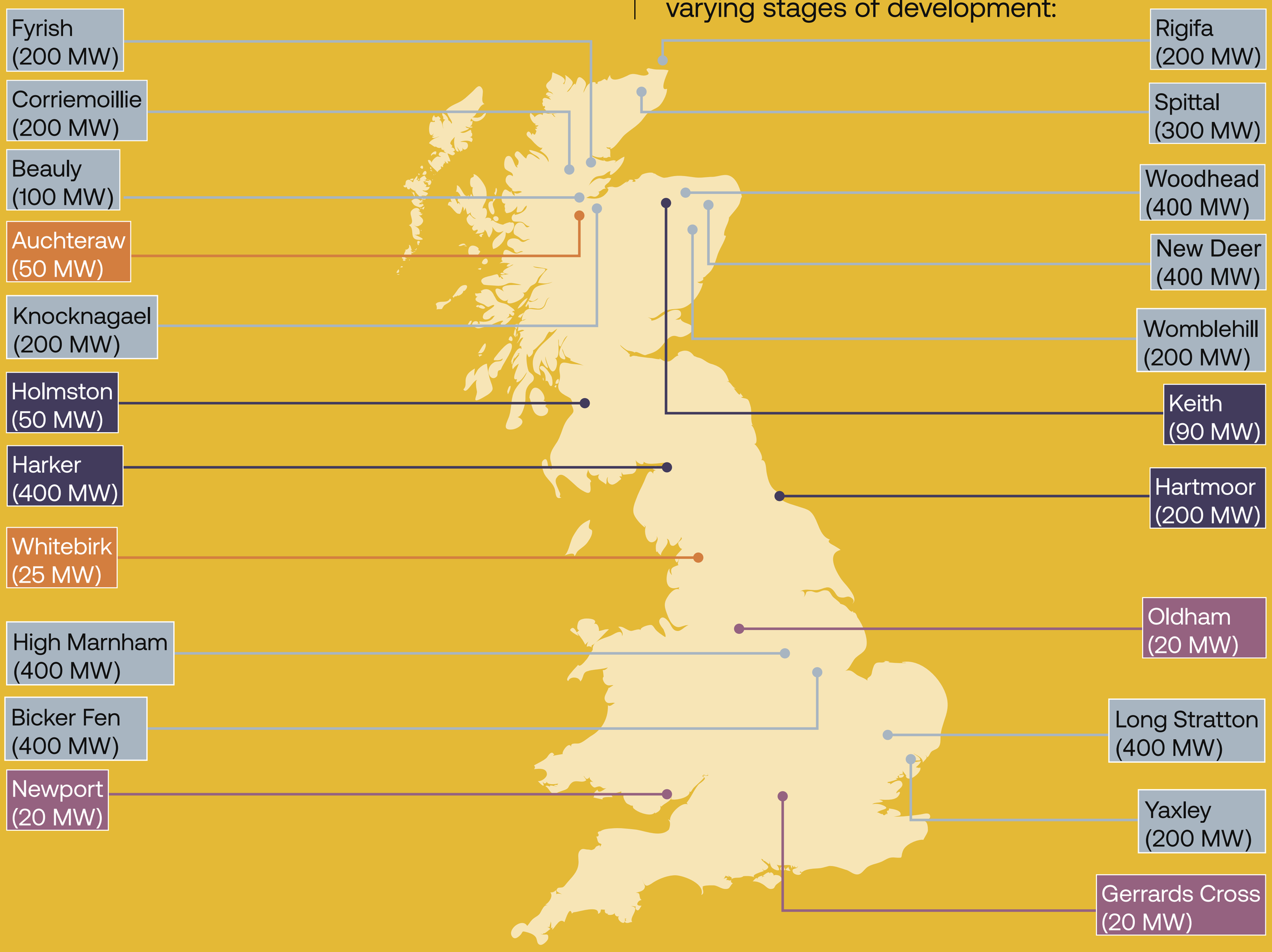

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The security and safety of our battery storage facilities is extremely important. This site will have robust security measures in place, including:

- Perimeter fencing and secure gated access to prevent unauthorized entry
- 24/7 CCTV monitoring of the site
- Appropriate security lighting to aid CCTV coverage
- Routine inspections and maintenance by Field's operational staff.

How are cumulative impacts assessed with other planned developments in the area?
We are aware of several other developments proposed in the surrounding area. We are working with other developers where possible to ensure that cumulative impacts, particularly in relation to noise, traffic and visual impacts, are appropriately managed. The final details of these mitigation measures will be agreed before construction starts, when the exact timelines for all projects are known. We welcome any feedback or knowledge from the local community about other proposals you are aware of, so that we can ensure these are appropriately considered.

How are are we working with local communities?
We own and operate all our sites throughout their lifespans. As a responsible developer and operator, listening to local communities matters to us, as it allows us to understand and respond to local issues, and ultimately build and operate better battery sites. We engage early with communities throughout the development process, oversee the construction on-site and we're responsible for the project once it's in operation. We're part of communities for the long-term.

FIELD

OUR OTHER BATTERY SITES

Field's experienced team manages each battery storage project's full lifecycle. With projects going through every stage of development and operation, we apply learnings and best practices across our portfolio to ensure reliable, safe and sustainable facilities. A brief overview of three of these sites is included below:

Field Auchteraw
50 MW, near Fort Augustus
In construction

Field Auchteraw will be capable of producing up to 50 MW of electricity once operational. Located near Fort Augustus, Field is continuing to work closely with The Highland Council, with the project expected to start operating in mid-2025.

The project demonstrates Field's expertise in developing battery storage on greenfield sites while prioritising landscaping and biodiversity measures to complement the surrounding environment. We've worked closely with the local community to manage traffic impacts; including implementing a one-way system for construction traffic to half the number of construction vehicles on a sensitive local road in response to concerns raised by the community.

Field Oldham
20 MW, near Manchester
Operational

Field Oldham started operating in 2022 and can produce up to 20 MW of electricity. The site is located in a warehouse in the Greater Manchester region.

Field Gerrards Cross
20 MW, Buckinghamshire
Operational

Field Gerrards Cross started operating in April 2024 and can produce up to 20 MW of electricity. The site occupies an existing industrial site alongside an operating water treatment plant.

With automated systems, industry-leading safety protocols, and 24/7 remote monitoring in place, Field Gerrards Cross and Field Oldham highlight our commitment to safe, responsible operations.

FIELD

FIRE SAFETY MANAGEMENT

Safety is our top priority. We take a comprehensive approach to fire risk management through careful design, operating procedures, and emergency planning.

Battery Design and Safety Systems

- Batteries must be compliant with all relevant fire codes and safety standards, and we'll only use batteries with the highest fire safety ratings and performance will be used.
- Battery containers are fitted with early fault and fire detection technology, internal fire suppression systems, and reinforced casing to ensure fires do not spread to other units.
- Appropriate separation distances are provided between battery strings, access roads, and surrounding properties to ensure firebreaks are in place.

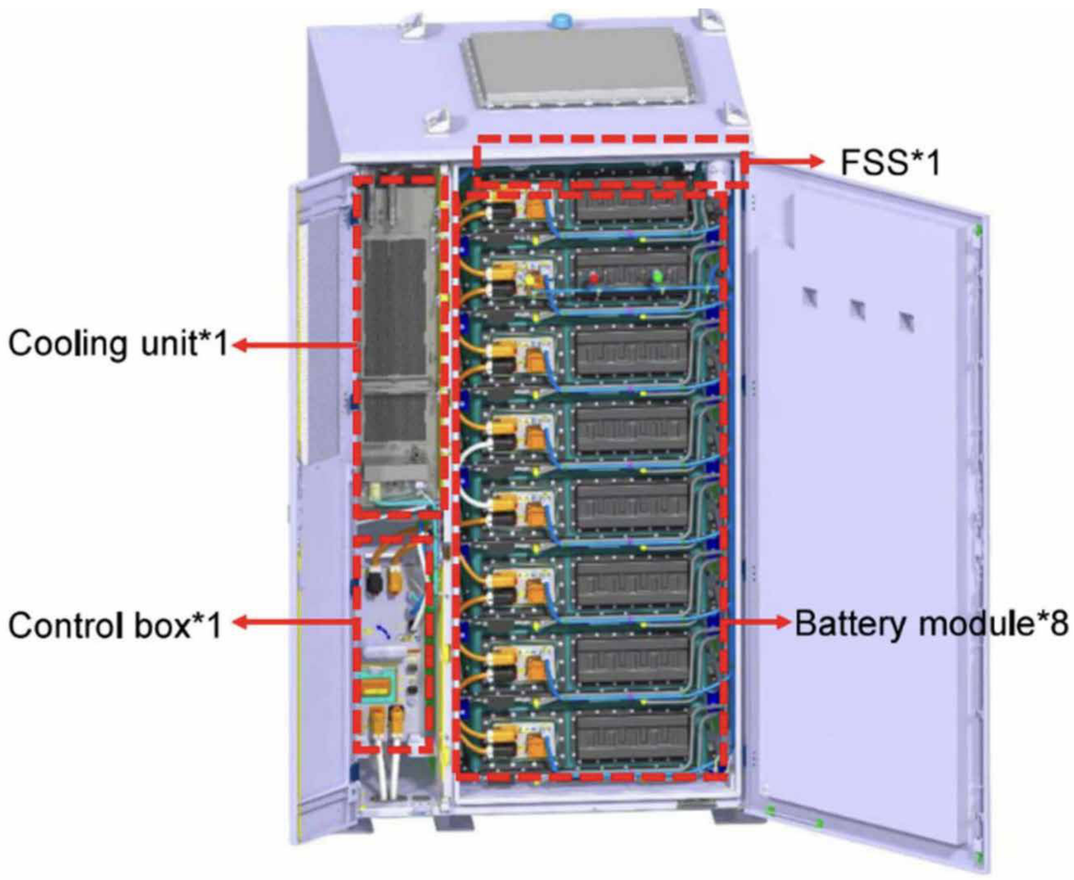
Emergency Planning and Response

- A detailed Battery Safety Management Plan is being developed, which will be agreed with relevant authorities before the project starts operating. This identifies potential hazards and associated safety mechanisms for the long-term operation of the Project.
- Field is continuing to engage with the National Fire Chiefs Council and Scottish Fire and Rescue Service across our portfolio of projects, including regular on-site consultations and site familiarisation visits. An Emergency Response Plan will be prepared in consultation with the Fire and Rescue Service for use in the unlikely event that there is an emergency on site.

Construction & Operation Oversight

- 24-hour surveillance and fault detection systems will ensure any faults are identified, isolated and responded to as quickly as possible, including de-energisation when necessary.
- Field will undertake routine site inspections, maintenance and testing throughout the life of the project.

Field is committed to implementing industry best practices and working closely with fire authorities to ensure the safety of our facilities, our staff, and local communities. We welcome any further inputs as we finalise the fire safety approach for this site.



FIELD

HOW WE'LL MANAGE THE CONSTRUCTION PROCESS

The construction of Field New Deer will involve careful planning and management to minimise disruption to local communities and roads.

Before we start building, we'll develop detailed management plans and agree these with Aberdeenshire Council to ensure works are carried out responsibly, and all impacts are reduced as much as possible.

Construction Environmental Management Plan (CEMP):

Our CEMP will set out procedures and mitigation measures to manage and monitor environmental impacts during construction such as:

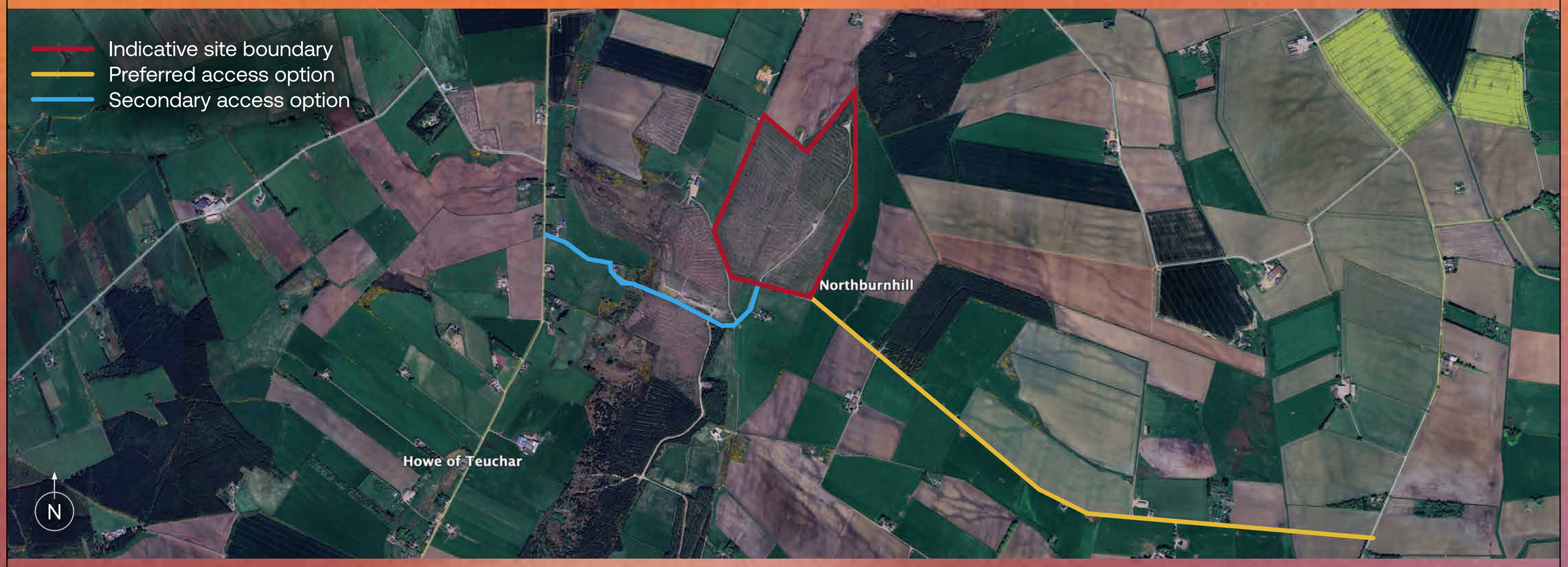
- Noise, dust and vibration controls
- Measures to prevent mud on roads
- Waste management and recycling
- Pollution prevention guidance
- Ecological protection.

We'll work closely with Aberdeenshire Council and other stakeholders to agree the detailed CEMP requirements.

Construction Traffic Management Plan (CTMP):

Our CTMP will be implemented to effectively manage all construction traffic to and from the site, including:

- Agreed routes for construction vehicles to avoid sensitive areas;
- Agreed construction working hours;
- Details of any road upgradeor widening works if required;
- A procedure for monitoring road conditions and remediation works if required;
- Measures to encourage worker vehicles to avoid peak times or vehicle share where possible;
- Contact details to raise any road safety issues; and
- Coordination with any other planned developments in the area to manage cumulative traffic impacts



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WHAT OUR BATTERIES WILL LOOK LIKE

Our battery units will be housed in secure cabinets or containers, similar to those shown in the images below, which were taken at our Field Newport site. These allow for a modular design where individual battery racks can easily accessed during routine inspections and maintenance.

This site will comprise multiple battery cabinets arranged in rows, known as ‘strings’. These will be connected via underground cables to other important electrical infrastructure like transformers, an on-site substation, and underground cabling to the main grid connection point at the substation.

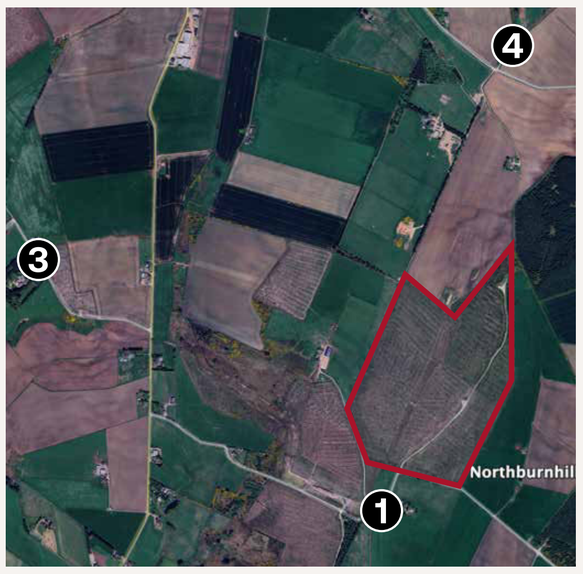
To reduce visual impacts of the proposal, native landscaping will be incorporated to help screen and soften views of the site.

The below image shows what the proposed battery storage units look like. While the infrastructure may be visible from select viewpoints, our design aims to minimise impacts on the local landscape as much as possible.

An image taken at Field Newport (April 2024)

FIELD

VIEWPOINTS



Viewpoint 1
Minor Road near Berryhill

Viewpoint 3
Minor Road near Sunnyside Lodge

Viewpoint 4
Hillend of Teuchar

FIELD

PLANNING APPLICATION

To support our planning application, we are proposing to submit the following documents and assessments:

- Ecology Statement
- Ground Condition Risk Assessment
- Landscape and Visual Impact Assessment
- Flood Risk Assessment / Drainage Strategy
- Noise Impact Assessment
- Archaeology and Cultural Heritage Statement
- Peat Depth Survey Report
- Tree Management Report
- Transport Statement and Outline Construction Traffic Management Plan
- Outline Battery Safety Management Plan
- Planning Statement
- Pre-application Consultation Report.

Following submission, these documents will be available to the public via the Energy Consents Unit's website.

Please note that comments made during this pre-application consultation phase are not representations to the Scottish Ministers. Following submission of the planning application to the Energy Consents Unit, there will be an opportunity to make representations directly to the Scottish Ministers.

WHAT HAPPENS NEXT?

We'll continue accepting feedback via post or email until Monday 24th March 2025.

We'll then integrate your feedback into the final planning application and submit this to the Energy Consents Unit in Spring 2025.

After it's submitted, you will have the opportunity to make a representation about the application to the Scottish Ministers, via the Energy Consents Unit.

WANT TO KNOW MORE?

For more information, please visit our website at **www.fieldnewdeer.co.uk**

If you have any questions or you'd like to provide comments, please do not hesitate to email us at **feedback@fieldnewdeer.co.uk**.

APPENDIX H – PUBLIC CONSULTATION RESPONSES RECEIVED VIA FEEDBACK FORMS

Table I.1: Copy of responses received via feedback forms

Feedback Form Responses
STRONGLY OBJECT!!
Is Lithium used in the batteries? In the event of Thermal run away, how will Field prevent toxins ie Hydrogen Flouride from enter local water courses and being released into the atmosphere? Why is the proposed site in the centre of a newly re-planted woodland? The commercial Spruce trees in the woodland are also highly flammable, where is the wisdom in this? How many hours energy could the proposed site supply?
Sirs, Following your public consultation yesterday, I would like to offer the following feedback :- Flood risk:- At least some of the surface water from your proposed site will ultimately find its way into the Burn of Greens which runs along the side of my garden and house. In the 27 years I have lived here, and at least 50 years prior to that (according to an old neighbour) that burn has never over topped its banks and flooded my property. The new SSEN site (and possibly other yet to be selected feeder sub-station sites) will also be draining into that same burn. I am looking for assurances from all parties that SuDs ponds will be constructed and fully functional BEFORE the natural "sponge" topsoil is disturbed; to avoid the risk of flooding my house both during and after construction. Given our location in the north east of Scotland, I am seeking further assurances from all parties that those SuDs ponds are suitably sized to deal with heavy rainfall combined with rapid snow melt; as this is the usual scenario for peak flow. I would like to see any flood risk assessments carried out by either your contractors or SEPA. Construction:- due to the fragmented nature of the UK energy industry we shall have multiple different companies carrying out concurrent construction of a number of sites associated with the main SSEN sub-station. I would strongly encourage all parties to cooperate on such matters as access road upgrades, timing of deliveries (particularly abnormal loads) and working hours. Surely it must be mutually beneficial to share the cost of road upgrades, and to avoid delayed deliveries due to obstructions from other sites. There is also the consideration of local residents who not only have to contend with construction traffic, but also the comings and goings of the work forces of all active sites at the same time. I would also encourage all parties to include financial penalties in their contracts with third parties for non-compliance with agreed working practices, particularly regarding approved routes for HGVs, but also such things as working hours. At the public meeting I was told that your proposed access for HGVs from the Greeness road is likely to change to the Mains of Greens road. This road is also completely unsuitable for large numbers of HGVs, the most sensible option would be to share the new SSEN access road, however SSEN may not agree. Simply adding a few passing places is not a very good solution, especially given that there is another proposed BESS at Upper Greenfields which would be using the same road for their construction access. I would suggest widening the entire length to accommodate 2 lorries passing and sharing the costs. If this were done then SSEN could avoid building their own separate

Feedback Form Responses
road. You might also remind your work force that throwing litter out of their cars is a criminal offence; we saw a massive increase in roadside litter during the construction of the first Newdeer sub-station. Community benefits:- Obviously these renewable energy projects and associated infrastructure are aimed at improving the environment generally; however the number of sites all in close proximity to the main SSEN sub-station is decimating our immediate environment. Will community project funding be aimed at the community actually affected rather than all going to the surrounding villages. As there is clearly no chance of direct financial compensation for devaluing our properties and destroying our views of open countryside; can we have something tangible, for example an energy fund to give the local residents reduced energy bills. Safety:- Whilst quite rare, Lithium Ion batteries can suffer from thermal runway. Not to be confused with "fire", this is an out of control chemical reaction that releases a number of highly toxic compounds including gases, many of which will react with rain fall creating equally harmful compounds that can be spread by wind, and easily fall on to the ground out with the actual site. I think you should consult with the wider community concerning the possible use of SMS alerts in the event of any failure that may result in the risk of any chemical release. As a minimum this would allow people to at least close their windows or leave if they so choose. Under no circumstances consider down playing any potential risks to the wider community in the event of any system failure. I want to see any risk assessments include possible harmful effects on the population out with the immediate area of the installation (say a few miles). Have you done a risk assessment for transporting the batteries to the site along narrow country lanes during construction? In the short and long term it must be remembered that these small country roads are often blocked by snow in winter, which will impede access by emergency services. I also think you should share any comments from the Scottish Fire and Rescue service; particularly regarding the ability of our small (not very local) fire stations to deal with the kind of chemical instances associated with Lithium Ion battery failures.
All properties in the area will drop down on valuation. Damage of landscape in the beautiful area. Damage of noise, building site, heavy machinery. Health concerns based on medical science documents.
[Received twice] All properties in the area will drop down on valuation. Damage of landscape in the beautiful area. Damage of noise, building site, heavy machinery. Health concerns based on medical science documents.
The technology relies too much on rare earht metals like lithium. It is unsustainable. The technology is too risky. Risk of damage to the local ecosystem is too great. Tree's are being cut down to make way for this site. This is wrong.